

Pick-Sloan Missouri Basin Program--Eastern Division
Western Area Power Administration
Upper Great Plains Region

Power Supply Report:

Month of December 2010
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
785,624,522	28,360	297,036,361	1,082,689,243	46,341	837,429,976	275,948,883	(30,735,957)

FY To Date
Energy in Kilowatt-hours

Source:				Disposition:			
Net Generation	Interchange	Purchases	Total	Interchange	Firm	NonFirm	Balance 1/
2,967,778,300	81,219	581,593,270	3,549,452,789	551,324	2,249,932,863	1,162,247,090	136,721,512

1/ Balance includes system losses, regulation energy differences for the month,scheduled adjustments to regulation accounts for the previous month and differences due to staggered billing periods.

Power Supply Expenses:

	Month of December 2010	
	kWh	\$
*Purchased Power	297,036,361	\$10,858,036
Wheeling		\$355,262
		<u>\$11,213,297</u>

	FY To Date	
	kWh	\$
*Purchased Power	581,593,270	\$21,913,300
Wheeling		\$750,263
		<u>\$22,663,563</u>

*JMP Amount included in Purchased Power 19,892,872 \$427,959

102,037,205 \$1,790,337